

physical equipment, fiscal affairs, and academic methods of the Naval Academy. During the executive session these inquiries will relate to the internal personnel rules and practices of the Academy, may involve on-going criminal investigations, and include discussions of personal information the disclosure of which would constitute a clearly unwarranted invasion of personal privacy. Accordingly, the Secretary of the Navy has determined in writing that the executive session portion of the meeting shall be closed to the public because it will be concerned with matters as outlined in section 552b(c) (2), (5), (6), (7) and (9) of Title 5, United States Code.

For further information concerning this meeting contact: Lieutenant Commander Adam S. Levitt, U.S. Navy, Secretary to the Board of Visitors, Office of the Superintendent, United States Naval Academy, Annapolis, MD 21402-5000; Telephone number: (410)

Dated: October 27, 1995

M. A. Waters,

LCDR, JAGC, USN, Federal Register Liaison Officer.

[FR Doc. 95-27088 Filed 10-31-95; 8:45 am]

BILLING CODE 3810-FF-F

DEPARTMENT OF ENERGY

Radioactive Waste Processing and Volume Reduction Technology Study

AGENCY: Department of Energy.

ACTION: Notice of availability.

SUMMARY: The Department of Energy has issued a study that reviews the technologies that are available and the technologies that are being developed for the potential processing or volume reduction of transuranic radioactive wastes. The study includes: an identification of technologies involving the use of chemical, physical, and thermal (including plasma) processing techniques. The study is available upon request.

ADDRESSES: The study is available at the Public Reading Room (Room 1E190), U.S. Department of Energy, 1000 Independence Avenue, S.W., Washington, D.C., 20585, Monday-Friday, excluding Federal holidays. Copies of the study have also been placed in the following Waste Isolation Pilot Plant (WIPP) reading rooms: WIPP Public Reading Room, National Atomic Museum, U.S. Department of Energy, Albuquerque Operations Office, P.O. Box 5400, Albuquerque, New Mexico 87115; Thomas Brannigan Memorial Library, 200 E. Picacho, Las Cruces,

New Mexico 88005; New Mexico State Library, 325 Don Gaspar, Santa Fe, New Mexico 87503; Pannell Library, New Mexico Junior College, 5317 Lovington Highway, Hobbs, New Mexico 88240; Carlsbad Public Library, 101 S. Halagueno, Carlsbad, New Mexico 88220; Zimmerman Library, Government Publications Department, University of New Mexico, Albuquerque, New Mexico 87138; and Martin Speare Memorial Library, New Mexico Institute of Mining and Technology, Campus Station, Socorro, New Mexico 87801; Raton Public Library, 244 Cook Avenue, Raton, New Mexico 87740.

FOR FURTHER INFORMATION CONTACT: Ms. Pat Sallani, Carlsbad Area Office, U.S. Department of Energy, Post Office Box 3090, Carlsbad, New Mexico 88220-3090, at (505) 234-7313.

SUPPLEMENTARY INFORMATION: This study has been prepared under section 19 of Public Law 102-579, the Waste Isolation Pilot Plant Land Withdrawal Act. The study summarizes 35 categories of technologies that may be applicable to the thermal and non-thermal treatment of transuranic waste. It reviews 219 potential candidate processes that are at various stages of development and provides for each process: A description, process objective, process type, applicable waste types, process maturity, and final waste form. The Waste Isolation Pilot Plant is a research and development facility located in southeastern New Mexico with the mission to demonstrate the safe disposal of transuranic radioactive wastes resulting from defense activities and programs of the United States.

Thomas P. Grumbly,

Assistant Secretary for Environmental Management.

[FR Doc. 95-26965 Filed 10-31-95; 8:45 am]

BILLING CODE 6450-01-P

Bonneville Power Administration

Notice of Availability of Record of Decision for Firm Non-Requirements Products and Services Contracts

AGENCY: Bonneville Power Administration (BPA), Department of Energy (DOE).

ACTION: Notice of availability of Record of Decision (ROD).

SUMMARY: BPA has decided to offer long-term firm non-requirements (FNR) products and services contracts that can be customized for interested utility and Direct Service Industry (DSI) customers or other purchasers needing products and services beyond those which BPA is

obligated to provide by statute. These contracts are for the sale of electric power and other power-related products. BPA would provide for transmission and other services associated with the sale of electric power, either in the FNR contract or in separate, companion contracts. BPA would negotiate the FNR contracts to meet customers' needs. In making this decision, BPA is continuing its Market-Driven approach for participation in the increasingly competitive electric power market.

This notice announces the availability of the ROD to offer long-term FNR contracts. This decision is consistent with BPA's Business Plan, Business Plan Environmental Impact Statement (BP EIS)(DOE/EIS-0183, June 1995) and the Business Plan ROD (August 15, 1995).

ADDRESSES: Copies of this ROD, the BP EIS, and the Business Plan ROD may be obtained by calling BPA's toll-free document request line: 1-800-622-4520.

FOR FURTHER INFORMATION CONTACT: Katherine S. Pierce, Environmental Specialist—ECN, Bonneville Power Administration, P.O. Box 3621, Portland, Oregon, 97208-3621, phone number (503) 230-3962, fax number (503) 230-5699.

Public Availability: This ROD will be distributed to all interested and affected persons and agencies.

Issued in Portland, Oregon, on October 17, 1995.

Sue F. Hickey,

Acting Administrator.

[FR Doc. 95-26964 Filed 10-31-95; 8:45 am]

BILLING CODE 6450-01-P

Federal Energy Regulatory Commission

[Docket No. ER96-44-000, et al.]

Central Hudson Gas and Electric Corporation, et al.; Electric Rate and Corporate Regulation Filings

October 24, 1995.

Take notice that the following filings have been made with the Commission:

1. Central Hudson Gas and Electric Corporation

[Docket No. ER96-44-000]

Take notice that on October 6, 1995, Central Hudson Gas and Electric Corporation (CHG&E), tendered for filing pursuant to § 35.12 of the Federal Energy Regulatory Commission's (Commission) Regulations in 18 CFR a Service Agreement between CHG&E and Associated Power Services Inc. The

terms and conditions of service under this Agreement are made pursuant to CHG&E's FERC Electric Rate Schedule, Original Volume I (Power Sales Tariff) accepted by the Commission in Docket No. ER94-1662. CHG&E also has requested waiver of the 60-day notice provision pursuant to 18 CFR 35.11.

A copy of this filing has been served on the Public Service Commission of the State of New York.

Comment date: November 7, 1995, in accordance with Standard Paragraph E at the end of this notice.

2. The Cleveland Electric Illuminating Company, Duquesne Light Company, Ohio Edison Company, Pennsylvania Power Company and Toledo Edison Company

[Docket No. ER95-1194-001]

Take notice that on October 12, 1995, The Cleveland Electric Illuminating Company, Duquesne Light Company, Ohio Edison Company, Pennsylvania Power Company and Toledo Edison Company, tendered for filing a proposed revision to the June 9, 1995 filing (Filing) of their FERC Electric Service Rate Schedule Nos. 26, 24, 160, 45 and 36 respectively.

The Filing amends the CAPCO Basic Operating Agreement (Agreement) to permit any two parties to the Agreement to provide capacity and associated energy in connection with scheduled maintenance on a willing supplier/willing receiver basis. The tendered revision to the Filing has been made to comply with the Commission's Order of September 12, 1995 in this proceeding.

Copies of the tendered revision to the Filing were served upon the Public Utilities Commission of Ohio and the Pennsylvania Public Utility Commission.

Comment date: November 7, 1995, in accordance with Standard Paragraph E at the end of this notice.

3. Public Service Company of Oklahoma

[Docket No. ER96-68-000]

Take notice that on October 11, 1995, Public Service Company of Oklahoma (PSO) submitted a service agreement establishing Carthage Water and Electric Plant Board of the City of Carthage, Missouri (Carthage) as a customer under the terms of PSO's umbrella Coordination Sales Tariff CST-1 (CST-1 Tariff).

PSO requests an effective date of October 1, 1995, and accordingly, seeks waiver of the Commission's notice requirements. Copies of this filing were served upon Carthage and the Oklahoma Corporation Commission.

Comment date: November 7, 1995, in accordance with Standard Paragraph E at the end of this notice.

4. Duquesne Light Company

[Docket No. ER96-69-000]

Take notice that on October 12, 1995, Duquesne Light Company (DLC) filed a Service Agreement dated August 16, 1995 with Louis Dreyfus Electric Power, Inc. under DLC's FERC Coordination Sales Tariff (Tariff). The Service Agreement adds Louis Dreyfus Electric Power, Inc. as a customer under the Tariff. DLC requests an effective date of October 6, 1995 for the Service Agreement.

Comment date: November 7, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. Consolidated Edison Company of New York, Inc.

[Docket No. ER96-70-000]

Take notice that on October 12, 1995, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing an agreement with CNG Power Service Corporation (CNG) to provide for the sale and purchase of energy and capacity. For energy sold by Con Edison the ceiling rate is 100 percent of the incremental energy cost plus up to 10 percent of the SIC (where such 10 percent is limited to 1 mill per KWhr when the SIC in the hour reflects a purchased power resource). The ceiling rate for capacity sold by Con Edison is \$7.70 per megawatt hour. All energy and capacity sold by CNG will be at market-based rates.

Con Edison states that a copy of this filing has been served by mail upon CNG.

Comment date: November 7, 1995, in accordance with Standard Paragraph E at the end of this notice.

6. PacifiCorp

[Docket No. ER96-72-000]

Take notice that on October 12, 1995, PacifiCorp, tendered for filing in accordance with 18 CFR Part 35 of the Commission's Rules and Regulations, Amendment No. 3 to the Long-Term Power Sales Agreement between PacifiCorp and Southern California Edison Company (SCE), PacifiCorp Rate Schedule FERC No. 248.

PacifiCorp requests an effective date of January 1, 1996 be assigned to the amendment.

Copies of this filing were supplied to SCE, the Washington Utilities and Transportation Commission, the Public Utility Commission of Oregon and the Public Utilities Commission of the State of California.

A copy of this filing may be obtained from PacifiCorp's Regulatory Administration Department's Bulletin Board System through a personal computer by calling (503) 464-6122 (9600 baud, 8 bits, no parity, 1 stop bit).

Comment date: November 7, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. Tucson Electric Power Company

[Docket No. ER96-73-000]

Take notice that on October 12, 1995, Tucson Electric Power Company (Tucson), tendered for filing a Service Agreement (the "Agreement"), effective as of October 6, 1995 with the City of Needles (Needles). The Agreement provides for the sale by Tucson to Needles of economy energy from time to time at negotiated rates in accordance with Service Schedule A of Tucson's Coordination Tariff, Volume 1, Docket No. ER94-1437-000. Tucson requests an effective date of October 6, 1995, and therefore requests all applicable waivers.

Copies of this filing have been served upon all parties affected by this proceeding.

Comment date: November 7, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. Portland General Electric Company

[Docket No. ER96-74-000]

Take notice that on October 12, 1995, Portland General Electric Company (PGE), tendered for filing under FERC Electric Tariff, Original Volume No. 3, an executed Service Agreement between PGE and the Bonneville Power Administration.

Pursuant to 18 CFR 35.11, and the Commission's Order in Docket No. PL93-2-002 issued July 30, 1993, PGE respectfully requests that the Commission grant a waiver of the notice requirements of 18 CFR 35.3 to allow the executed service agreement to become effective September 29, 1995.

Copies of this filing were served upon the Bonneville Power Administration.

Comment date: November 7, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. Pennsylvania Power & Light Company

[Docket No. ER96-75-000]

Take notice that on October 13, 1995, Pennsylvania Power & Light Company (PP&L), tendered for filing with the Federal Energy Regulatory Commission two Service Agreements (the Agreement) between PP&L, and Coastal Electric Services Co., dated September 5, 1995; and (2) Enron Power Marketing, Inc., dated October 9, 1995.

The Agreements supplement a Short Term Capacity and Energy Sales umbrella tariff approved by the Commission in Docket No. ER95-782-000 on June 21, 1995.

In accordance with the policy announced in *Prior Notice and Filing Requirements Under Part II of the Federal Power Act*, 64 FERC ¶ 61,139, clarified and reh'g granted in part and denied in part, 65 FERC ¶ 61,081 (1993), PP&L requests the Commission to make the Agreement effective on October 13, 1995, because service will be provided under an umbrella tariff and each service agreement is filed within 30 days after the commencement of service. In accordance with 18 CFR 35.11, PP&L has requested waiver of the sixty-day notice period in 18 CFR 35.2(e). PP&L has also requested waiver of certain filing requirements for information previously filed with the Commission in Docket No. ER95-782-000.

PP&L states that a copy of its filing was provided to the customers involved and to the Pennsylvania Public Utility Commission.

Comment date: November 7, 1995, in accordance with Standard Paragraph E at the end of this notice.

10. Vermont Electric Transmission Company, Inc.

[Docket No. ER96-76-000]

Take notice that on October 13, 1995, Vermont Electric Transmission Company, Inc. (VETCO) tendered for filing a proposed change to its Rate Schedule FERC No. 2.

As more fully set forth therein, the rate change would permit VETCO to calculate state and federal income taxes, and to reflect such calculations in the rates charged under the rate schedule, in accordance with Statement of Financial Accounting Standards No. 109. VETCO requests an effective date of October 1, 1995.

VETCO states that a copy of its filing was served on all parties listed on the attached Service List.

Comment date: November 7, 1995, in accordance with Standard Paragraph E at the end of this notice.

11. Vermont Electric Transmission Company, Inc.

[Docket No. ER96-77-000]

Take notice that on October 13, 1995, Vermont Electric Transmission Company, Inc. tendered for filing a petition for waiver of Rule 35.13 filing requirements.

Comment date: November 7, 1995, in accordance with Standard Paragraph E at the end of this notice.

12. Ohio Edison Company Pennsylvania Power Company

[Docket No. ER96-78-000]

Take notice that on October 13, 1995, Ohio Edison Company tendered for filing on behalf of itself and Pennsylvania Power Company, an Agreement for System Power Transactions with NorAm Energy Services, Inc., dated October 12, 1995. This initial rate schedule will enable the parties to purchase or sell capacity and energy in accordance with the terms and conditions set forth in the Agreement.

Comment date: November 7, 1995, in accordance with Standard Paragraph E at the end of this notice.

13. MidAmerican Energy Company

[Docket No. ER96-79-000]

Take notice that on October 13, 1995, MidAmerican Energy Company (MidAmerican), One River Center Place, 106 East Second Street, P.O. Box 4350, Davenport, Iowa 52808, filed a Notice of Cancellation, effective on June 30, 1995, of Rate Schedule FERC No. 1 and Supplement Nos. 1 through 6 thereto which became effective on March 19, 1984 and were filed with the Commission in Docket No. ER84-325-000 by ENEREX, a partnership, and its member companies. The Filing includes a Certificate of Concurrence of IES Utilities Inc. (IES), the other surviving partner of the ENEREX partnership.

MidAmerican further states that the Rate Schedule FERC No. 1 is being canceled because the ENEREX partners have entered into a Dissolution of ENEREX Partnership Agreement which provides for the dissolution of the partnership effective on June 30, 1995, and, pursuant to Section 4.01 of the Interchange Agreement which constitutes Rate Schedule FERC No. 1, the Interchange Agreement shall terminate upon termination of the ENEREX partnership.

MidAmerican requests an effective date of June 30, 1995, for the cancellation of Rate Schedule FERC No. 1 and Supplement Nos. 1 through 6 thereto and a waiver of the provisions of § 35.15 requiring the Notice of Cancellation to be filed at least 60 days prior to such date.

Copies of filing were served on IES, the Iowa Utilities Board, the Illinois Commerce Commission and the South Dakota Public Utilities Commission.

Comment date: November 7, 1995, in accordance with Standard Paragraph E at the end of this notice.

14. PacifiCorp

[Docket No. ER96-80-000]

Take notice that PacifiCorp on October 13, 1995, tendered for filing a Long-Term Power Sales Agreement dated September 27, 1995 (Agreement) between PacifiCorp and Springfield Utility Board (Springfield).

PacifiCorp requests that a waiver of prior notice be granted and that an effective date of one day after the Commission receives this filing be assigned to the Agreement.

Copies of this filing were supplied to Springfield, the Public Utility Commission of Oregon and the Washington Utilities and Transportation Commission.

Comment date: November 7, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-27020 Filed 10-31-95; 8:45 am]

BILLING CODE 6717-01-P

[Project No. 459-054, Missouri]

Union Electric Company; Notice of Availability of Environmental Assessment

October 26, 1995.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's Regulations, 18 CFR Part 380 (Order No. 486, 52 FR 47910), the Office of Hydropower Licensing (OHL) reviewed an application for dredging on the Lake of the Ozarks at the Osage Project. The applicant proposes to excavate approximately 2,675 cy of material for the purpose of providing boat access to 17 existing boat docks.